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SMALL POWER PRODUCER RIDER TIME-OF-DAY PURCHASE RATES

Firm Power	Rate Zones 1 & 9	Code 40-982
Nonfirm Power	Rate Zones 1 & 9	Code 40-983

AVAILABILITY: Available to any qualifying facility with generation capacity of 100 kw or less, and available to qualifying facilities with capacity of more than 100 kw if firm power is provided.

METERING CHARGE: Firm Power \$8.87 per month Nonfirm Power \$3.25 per month

PAYMENT SCHEDULE: For energy delivered to the utility.

	Capacity Payment	Energy Payment		
	(On-Peak Only)	On-Peak	Off-Peak	
Summer Winter	1.810¢ per kWh 1.810¢ per kWh	1.650¢ per kWh 2.000¢ per kWh	1.310¢ per kWh 1.610¢ per kWh	-IRR- -IIR-

SPECIAL CONDITIONS OF SERVICE:

- 1. The customer will sign a contract agreeing to terms and conditions specified for small power producers. The minimum term of the contract is 12 months.
- 2. If the qualifying facility does not meet the 65% on-peak capacity requirement in any month, the compensation will be the energy portion only.

REGULATIONS: General Rules and Regulations govern use under this schedule.

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SMALL POWER PRODUCER RIDER TIME-OF-DAY PURCHASE RATES (Continued)

DEFINITIONS:

Firm Power: Power delivered at a minimum of 65% capacity factor during the on-peak period in each month.

Capacity Factor: The number of kilowatthours delivered during a period divided by the product of (the maximum one hour delivered capacity in kilowatts in the period) times (the number of hours in the period).

Summer On-Peak: May 1 through October 31 including those hours from 8:00 a.m. to 10:00 p.m. Monday through Friday, excluding holidays.

Winter On-Peak: November 1 through April 30 including those hours from 7:00 a.m. to 10:00 p.m. Monday through Friday, excluding holidays.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

TERMS AND CONDITIONS:

The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all customer-owned small qualifying facilities (SQF).

- 1. The customer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
- 2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.

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SMALL POWER PRODUCER RIDER TIME-OF-DAY PURCHASE RATES (Continued)

TERMS AND CONDITIONS: (Continued)

- 3. A SQF must have a generation capacity of at least 30 kW to qualify for wheeling by the Company of the SQF output. In the event that the SQF desires, and qualifies for, wheeling by the Company of the SQF output, arrangements will be made subject to special provisions to be determined by all utilities involved. This also applies to SQF's outside Company's service territory.
- 4. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
- 5. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On-site use of the SQF output shall be unmetered for purposes of compensation.
- 6. The customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator.
- 7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
- 8. The customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the customer.
- 9. The customer will provide equipment to maintain a 100% power factor (+ or 10%) during periods of generator operation.
- 10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.

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SMALL POWER PRODUCER RIDER TIME-OF-DAY PURCHASE RATES (Continued)

TERMS AND CONDITIONS: (Continued)

- 11. Prior to installation, a detailed electrical diagram of the generator and related equipment must be furnished to the Company for its approval for connection to the Company's system. No warranties, express or implied, will be made as to the safety or fitness of the said equipment by the Company due to this approval.
- 12. The customer shall execute an electric service contract with the Company which may include, among other provisions, a minimum term of service.
- 13. Equipment shall be provided by the customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system.
- 14. The customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.

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