

Response:

A. The forecast values in Figure 6-4 were gathered from utility resource plans. Resource plan docket numbers are provided in the “Source” column of Figure 6-4. A detailed discussion of a utility’s forecast is included in its integrated resource plan.

B. The forecast values in Figure 6-4 were gathered from utility resource plans. Utility forecasts are based on observed data. Therefore, the energy and demand impacts of past conservation programs are reflected in the observed data used to create the forecast.

C. The Applicants did not provide a forecast using the “low growth” demand scenarios from utility resource plans. Utilities do not plan capacity requirements around “low growth” demand forecasts. To the extent utilities provided “low growth” forecasts, this information is available in their integrated resource plans. The resource plan data relied upon for the Application are available at www.CapX2020.com.

D. See response to Part B.

E. Applicants do not have this data. Please see response to Part F.

F. In their November 21, 2007 supplement to the Certificate of Need Application, the Applicants provided information illustrating the range of demand reduction that may be achieved assuming 1.5% conservation and utility energy forecasts.

G. See response to Part B.

H. See response to Part B.

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